REQUEST FOR PROPOSAL ADDENDUM REPORT

NEA, Social Safeguard and Environment Management Department

NEA, Social Safeguard and Environment Management Department
Matatirtha
Chandragiri, Kathmandu
Bagmati Province
Nepal

Addendum No: 1

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Following changes have been made in the RFP document

Chapter: General Information

No changes have been made

Chapter: Bid Data Sheet

No changes have been made

Chapter: Special Conditions of Contract (SCC)

No changes have been made

Chapter: Payment Milestone Details

| Sl. No. | Milestone Name | Milestone Description | Payment Percentage |
|---------|----------------------------------|-------------------------------------|--------------------|
| 1 | Advance Payment | Advance Payment | 0.0 |
| 2 | he Lump-Sum Installment Payments | The Client shall pay the Consultant | 100.0 |

Chapter: Terms of Reference

| Sl. No. | Relevant Clause No/ | Existing Clause | Modified Clause |
|---------|---------------------|-----------------|-----------------|
| | Name | | |

| Sl. No. | Relevant Clause No/ Name | Existing Clause | Modified Clause |
|---------|-----------------------------|---|---|
| 1 | Background | The Government of Nepal has received a loan from the European Investment Bank (EIB) towards the Construction of 220 kV Transmission Line and Substation in Marsyangdi Corridor through Nepal Power System Expansion Project, which is part of the South Asia Sub-Regional Economic Cooperation (SASEC) Power System Expansion Project (PSEP). Nepal Electricity Authority (NEA), is an Executive Agency (EA), has planned to construct the Marsyangdi Corridor (Manang-Khudi-Udipur and Udipur-Markichowk-Bharatpur) 220kV Transmission Line (TL) Project (hereinafter "the Project") utilizing the loan received from European Investment Bank (EIB). The South Asia Sub-Regional Economic Cooperation (SASEC) Power System Expansion Project is a project in Nepal that aims to improve the country's power transmission and distribution systems. The borrower is Nepal, and the executing and implementing agency is the Nepal Electricity Authority (NEA). The total estimated cost of the project is \$371.2 million, with funding coming from various sources including an ADB loan of \$180 million, a grant from the Government of Norway of \$60 million, and a loan from the European Investment Bank of \$120 million. The loan was approved on 02 October 2018 and signed on 26 December 2018, becoming effective on 30 December 2018. NEA is implementing SASEC Power System Expansion Project (Loan 3139/ Grant 0397) with the financial assistance from Asian Development Bank (ADB) with co-financing from Norway and loan from European Investment Bank. The project scope includes | The Government of Nepal has received a loan from the European Investment Bank (EIB) towards the Construction of 220 kV Transmission Line and Substation in Marsyangdi Corridor through Nepal Power System Expansion Project, which is part of the South Asia Sub-Regional Economic Cooperation (SASEC) Power System Expansion Project (PSEP). Nepal Electricity Authority (NEA), is an Executive Agency (EA), has planned to construct the Marsyangdi Corridor (Manang-Khudi-Udipur and Udipur-Markichowk-Bharatpur) 220kV Transmission Line (TL) Project (hereinafter "the Project") utilizing the loan received from European Investment Bank (EIB). The South Asia Sub-Regional Economic Cooperation (SASEC) Power S |

| Sl. No. | Relevant Clause No/ Name | Existing Clause | Modified Clause |
|---------|-----------------------------|---|---|
| 1 | Background | Marsyangdi corridor (Manang-Khudi-Udipur 220 kV and Udipur-Markichowk-Bharatpur 220 kV transmission lines and associated substations). Similarly, SASEC, The Electricity Transmission and Distribution Strengthening Project (ETDSP) is proposed for Asian Development Bank (ADB) financing to construct new high voltage transmission lines and substations in the different parts of Nepal and augmentation of the existing substations with reinforcement and reorganization distribution networks through which it will be possible to provide reliable electricity supply to the domestic, commercial and industrial consumers. ETDSP (Project No54053-001) includes construction of approximately (i) 170 km of 400 kV transmission line from New Butwal to Lamahi and a 400/220/132/33/11 kV substation in Lamahi in Lumbini Province; (ii) 6 km of 132 kV loop-in-loop-out transmission line from 20 km long Nepalgunj to Nanpara line and a 132kV substation at Nepalgunj; (iii) 38 km of 400 kV transmission line from Nijgadh to Ramauli and a new 400/220/132kV substation at Ramauli (near Parwanipur); (iv) 4km of 220kV transmission line to connect to the existing Trishuli-Matatirtha line in Kathmandu district and a new 220/132/66 kV substation at Teenpiple in Nuwakot district plus; (v) 82 km of 132 kV transmission line from Dailekh to Jumla plus a new 132/33/11 kV substation at Jumla. | The Government of Nepal has received a loan from the European Investment Bank (EIB) towards the Construction of 220 kV Transmission Line and Substation in Marsyangdi Corridor through Nepal Power System Expansion Project, which is part of the South Asia Sub-Regional Economic Cooperation (SASEC) Power System Expansion Project (PSEP). Nepal Electricity Authority (NEA), is an Executive Agency (EA), has planned to construct the Marsyangdi Corridor (Manang-Khudi-Udipur and Udipur-Markichowk-Bharatpur) 220kV Transmission Line (TL) Project (hereinafter "the Project") utilizing the loan received from European Investment Bank (EIB). The South Asia Sub-Regional Economic Cooperation (SASEC) Power S |

| Sl. No. | Relevant Clause No/ Name | Existing Clause | Modified Clause |
|---------|--|--|--|
| | Services, facilities and property to be made available to the Consultant by the Client | SSEMD will establish ESMU Offices at ETDSP Project sites and there is already established ESMU unit at Marsyangdi Corridor 220 kV TL Project site to comply with the mitigation and monitoring programs. The office space will be rented in nearby private residences or conveniently located in proximity to the project site office or might be within the respective Project Office at site with internet facility. ESMU Office shall be provided to the consultant with required logistics including necessary stationary, computer, printer, furniture. SSEMD will provide 1 Motorcycle for each of the Safeguard Officers after mobilization at site as transportation facilities. Maximum 20 liters/motorcycle/month shall be claimed by the Safeguard Officer to SSEMD with supporting TAX invoice. Maintenance (Servicing/Repairing) Cost of each Motorcycle shall be provided of maximum 20,000 per Year for each Motorcycle as per submitted Tax invoice from authorized Service Centre with Pre-Approval from SSEMD or Project Office for field officers. Also, TADA shall be claimed by the consultant for field officers as per NEA's Bylaws in case of visiting out of the project area for project related works as well as requiring night stay due to remoteness of the site subject to pre-approval by the SSEMD chief or respective Project Manager. Communication facility of Costing NRs. 500/month shall be claimed by the consultant which shall be provided to each Safeguard Officers. All of these reimbursable Costs shall be provided to Safeguard Officers by SSEMD. | SSEMD will establish ESMU Offices at ETDSP Project sites and there is already established ESMU unit at Marsyangdi Corridor 220 kV TL Project site to comply with the mitigation and monitoring programs. The office space will be rented in nearby private residences or conveniently located in proximity to the project site office or might be within the respective Project Office at site with internet facility. ESMU Office shall be provided to the consultant with required logistics including necessary stationary, computer, printer, furniture. SSEMD will provide 1 Motorcycle for each of the Safeguard Officers after mobilization at site as transportation facilities. Maximum 20 liters/motorcycle/mon |

Team Composition &Qualification Requirements for the Key Experts:

| Sl. | | | | Area of | Voorg of | | National | | International | | |
|-----|----------|---------------------------------------|---|--|---|-----------------------|------------------------|-------------------------|-----------------------|------------------------|-------------------------|
| No. | Кеу Туре | Professionals | Qualification | specialization | Years of Experience | Number of Resource | Person Month (home) | Person Month (field) | Number of Resource | Person Month (home) | Person Month (field) |
| 1 | Key | Environmental Safeguard Officer | Minimum Qualification of Master's degree in environmental Science or related science (60% Marks for Master's Degree, 80% Marks for M. Phil Degree and 100% arks for Ph.D in the related Field) | At least 3 years of overall experience in environmental studies and other equivalent jobs in infrastructure development sector and at least 1 year of specific experience in environmental safeguard monitoring of energy projects, mandatorily transmission line/hydropower projects. | Specific experience weightage 60% (1 year – 60%, >1<3 Years 80% and 3 Years and above 100%) Overall Experience weightage 40% (3 years-60%, >3<7 Years 80% and 7 Years and above-100%) | 5 | 0.00 | 84.00 | 0 | 0.00 | 0.00 |
| 2 | Key | Social Safeguard Officer | Minimum Qualification ofMaster's degree in Sociology or Anthropology or Social science (60% Marks for Master's Degree, 80% Marks for M. Phil Degree and 100% arks for Ph.D in the related Field) | At least 3 years of overall experience in social studies and other equivalent jobs in infrastructure development sector and at least 1 year of specific experience in social safeguard monitoring of energy projects, mandatorily transmission line/hydropower projects. | Specific experience weightage 60% (1 year – 60%, >1<3 Years 80% and 3 Years and above 100%) Overall Experience weightage 40% (3 years-60%, >3<7 Years80% and 7 Years and above-100%) | 4 | 0.00 | 72.00 | 0 | 0.00 | 0.00 |

Reporting Requirements and Time Schedule for Deliverables:

| Sl. No. | Deliverables | Description(optional) | Timeline |
|---------|-----------------------------------|---|---------------------------|
| 1 | Monthly Progress Report(MPR) | For each project, 1 EMR should be submitted for Environmental Safeguard Works and 1 SMR for Social Safeguard Monitoring Works in every month from initiation of service. | Within 7th of next month |
| 2 | Quarterly Progress Report(QPR) | For each project, 1 QPR(EMR) should be submitted for Environmental Safeguard Works and 1 QPR(SMR) for Social Safeguard Monitoring Works in every 3 months from initiation of Service. | Within 15th of next month |
| 3 | Semi Annual Progress Report(SAPR) | For each project, 1 SAPR(EMR) should be submitted for Environmental Safeguard Works and 1 SAPR(SMR) for Social Safeguard Monitoring Works in every 6 months from initiation of Service. | Within 15th of next month |

Scope of Services, Tasks (Components) and Expected Deliverables:

| Sl. No. | Description |
|---------|---|
| | The major scope of work for the Consulting Firm is to conduct Social Safeguards and Environment Safeguards Field Monitoring as per proposed durations of the Project. The consultant firm shall deploy required qualified and experienced Officers for SSEMU based office at the project sites. |